

TCEQ REGULATORY UPDATE

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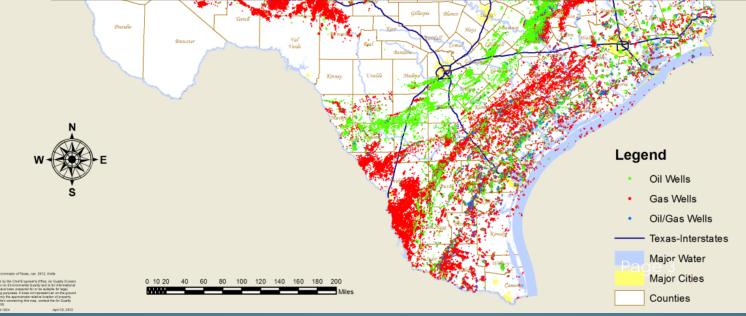
OVERVIEW

- Current stats
- Maintenance Startup and Shutdown Rule
- GHG Permitting

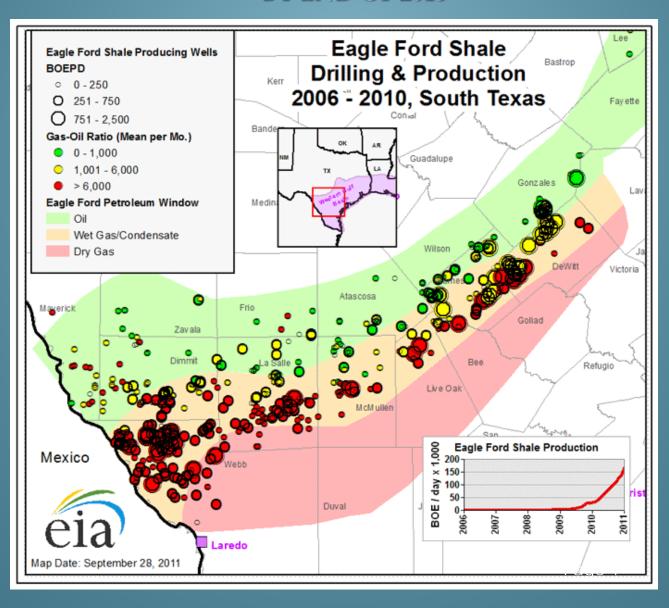




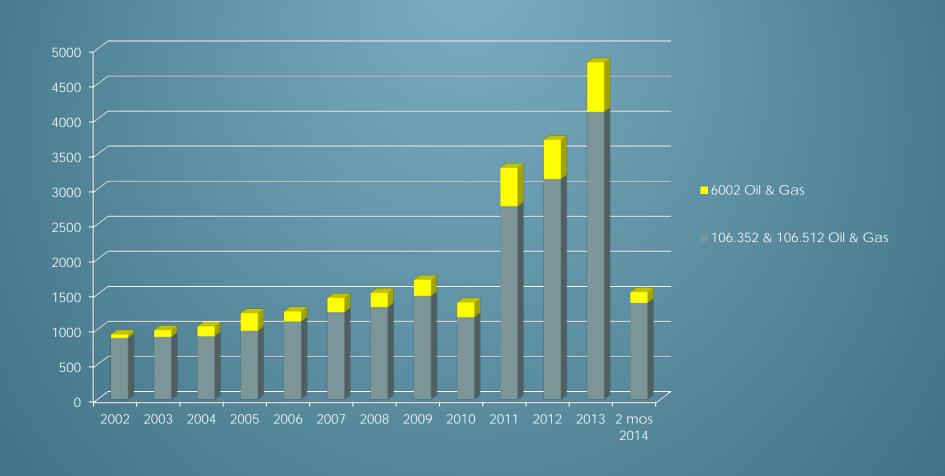




EAGLE FORD SHALE ALMOST ZERO TO GREATER THAN > 1,000,000 BOE/DAY BY END OF 2013



OIL AND GAS AUTHORIZATIONS 2002-PRESENT



OIL AND GAS MAINTENANCE STARTUP AND SHUTDOWN PBR § 106.359

• Rules Adopted: October 23, 2013

Requirements Apply: January 5,

2014



KEY REQUIREMENTS

- Authorize all MSS emissions
- Registration not required
- Use Best Management Practices
- Develop a Maintenance Program
- Keep Records

WHAT DOES THE RULE REQUIRE?

§106.359

- A. Applicability
- B. Activities and Facilities



APPLICABILITY

- Use §106.359 with:
 - §106.352(I) or its predecessors
 - §106.492 Flares
 - §106.512 Stationary Engines and Turbines
 - §116.620 Standard Permit Installation and/or Modification of Oil and Gas Facilities
 - Case-by-case NSR permits in certain circumstances
 - At Title V sites



- Use a different authorization mechanism for MSS if you are using one of these construction authorizations:
 - §106.355 Pipeline Metering, Purging, and Maintenance
 - §106.352 (a)-(k) Barnett Shale PBR
 - Subsections (a)-(k) Non-Rule Standard Permit
 - Case-by-case NSR permits in certain circumstances

ACTIVITIES AND FACILITIES

- MSS activities can be broken into two groups
 - Lower emitting activities and facilities in (b)(1)-(6)
 - Activities and facilities with the potential for higher levels of emissions (b)(7)-(10)



LOWER EMITTING ACTIVITIES

- (1) engine, compressor, turbine, and other combustion facilities maintenance;
- (2) repair, adjustment, calibration, lubrication, and cleaning of site process equipment;
- (3) replacement of piping components, pneumatic controllers, boiler refractories, wet and dry seals, meters, instruments, analyzers, screens, and filters;
- (4) turbine or engine component swaps;
- (5) piping used to bypass a facility during maintenance;
- (6) planned MSS activities with the same character and quantity of emissions as those listed in paragraphs(1-5) of this subsection;

HIGHER EMITTING ACTIVITIES

- (7) pigging and purging of piping;
- (8) blowdowns;
- (9) emptying, purging, degassing, or refilling of process equipment, storage tanks and vessels (except landing floating roof tanks for convenience purposes), if subparagraphs (A-C) are met;
- (10) abrasive blasting, surface preparation, and surface coating of facilities and structures.

BEST MANAGEMENT PRACTICES

- Facilities must be maintained in good condition and operated properly
- Develop a Maintenance Program to address
 - cleaning and routine inspection of all equipment
 - repair of equipment
 - training for appropriate personnel
 - records of conducted planned MSS activities

OTHER REQUIREMENTS

• §106.4 emission limits

• §106.8 recordkeeping requirements

Other requirements if in a nonattainment

area



GUIDANCE AND TOOLS

- Default number for lower emitting activities and facilities
- Calculation Spreadsheet
- Maintenance Program Templates
- FAQs

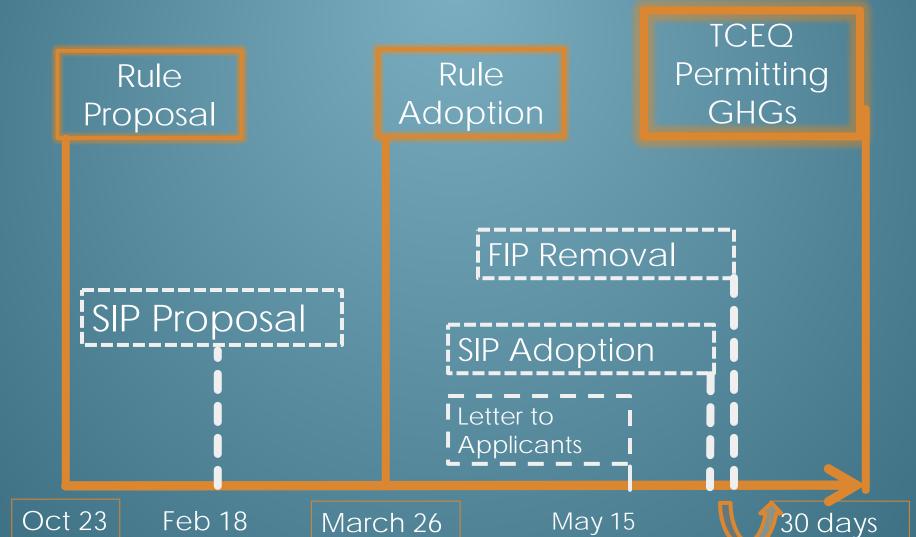
GREENHOUSE GAS PERMITTING

- Legislative Authority
- Rule, SIP, and FIP process
- GHG Permitting Applicability
- Work-share and Other GHG Actions

HB 788

- Amended THSC §382.0621
 - Authorizes commission to impose fees to the extent needed to cover additional reasonably necessary direct costs
- New THSC §382.05102
 - Defines GHG emissions
 - Grants the commission authority to authorize emissions of GHGs consistent with §382.051, to the extent required under federal law
 - Requires the commission to adopt rules, submit SIP revisions, and repeal the rules if no longer required by federal law

TIMING



AFFECTED RULE CHAPTERS

- 39 Public Notice
- 55 Contested Case Hearings
- 101 General Air Quality Rules
- 106 Permits by Rule
- 116 Control of Air Pollution by Permits for New Construction or Modification
- 122 Federal Operating Permits Program

GREENHOUSE GASES

Aggregate group

- carbon dioxide
- methane
- nitrous oxide

- hydrofluorocarbons
- perfluorocarbons
- sulfur hexafluoride

PSD APPLICABILITY

- Mass Basis & CO2e thresholds
 - Mass basis 100/250 tpy GHGs
 - New source 100,000 tpy CO₂e or more
 - Major modification 75,000 tpy CO₂e or more

TITLE V APPLICABILITY

- Potential to Emit
 - 100 tpy or more GHGs on mass basis, and
 - 100,000 tpy or more CO₂e

WORK-SHARE AND OTHER GHG ACTIONS

- EPA is continuing to issue GHG permits
- TCEQ is helping in this effort through a work-share arrangement
- Pending litigation in the Supreme Court

STAY UPDATED ON GHGS

- Sign up for e-mail updates on tceq.texas.gov
 - Contact Tasha Burns
 - 512-239-5868
 - tasha.burns@tceq.texas.gov

FOR MORE OIL AND GAS SPECIFIC INFORMATION

- www.TexasOilAndGasHelp.org
- Sign up for e-mail updates: Oil and Gas Compliance-Resources Updates
- airog@tceq.texas.gov
- Air Permits main line: (512) 239-1250

QUESTIONS



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