



Digital transformation of Oil & Gas and asset performance management

May 2, 2017

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Digital transformation of industries and asset performance

May 2, 2017

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CAUTION CONCERNING FORWARD-LOOKING STATEMENTS:

This document contains "forward-looking statements" – that is, statements related to future events that by their nature address matters that are, to different degrees, uncertain. For details on the uncertainties that may cause our actual future results to be materially different than those expressed in our forward-looking statements, see <http://www.ge.com/investor-relations/disclaimer-caution-concerning-forwardlooking-statements> as well as our annual reports on Form 10-K and quarterly reports on Form 10-Q. We do not undertake to update our forward-looking statements. This document also includes certain forward-looking projected financial information that is based on current estimates and forecasts. Actual results could differ materially. to total risk-weighted assets.]

NON-GAAP FINANCIAL MEASURES:

In this document, we sometimes use information derived from consolidated financial data but not presented in our financial statements prepared in accordance with U.S. generally accepted accounting principles (GAAP). Certain of these data are considered "non-GAAP financial measures" under the U.S. Securities and Exchange Commission rules. These non-GAAP financial measures supplement our GAAP disclosures and should not be considered an alternative to the GAAP measure. The reasons we use these non-GAAP financial measures and the reconciliations to their most directly comparable GAAP financial measures are posted to the investor relations section of our website at www.ge.com. [We use non-GAAP financial measures including the following:

- Operating earnings and EPS, which is earnings from continuing operations excluding non-service-related pension costs of our principal pension plans.
- GE Industrial operating & Verticals earnings and EPS, which is operating earnings of our industrial businesses and the GE Capital businesses that we expect to retain.
- GE Industrial & Verticals revenues, which is revenue of our industrial businesses and the GE Capital businesses that we expect to retain.
- Industrial segment organic revenue, which is the sum of revenue from all of our industrial segments less the effects of acquisitions/dispositions and currency exchange.
- Industrial segment organic operating profit, which is the sum of segment profit from all of our industrial segments less the effects of acquisitions/dispositions and currency exchange.
- Industrial cash flows from operating activities (Industrial CFOA), which is GE's cash flow from operating activities excluding dividends received from GE Capital.
- Capital ending net investment (ENI), excluding liquidity, which is a measure we use to measure the size of our Capital segment.
- GE Capital Tier 1 Common ratio estimate is a ratio of equity

World Economic Forum

350 million tonnes of CO2e* emissions reduced

\$745B Value Digital Asset LCM

Beyond the Barrel

Integrated Customer Services



\$945B

Industry Value

\$637B

Societal Impact

\$170B

Cost Savings for Customers



* Estimated numbers.
Source: Accenture research for the Digital Transformation of Industries Project

Software Is Impacting Every Industry



\$20_{BN}
Hotel Service

The world's largest accommodation provider that owns no real-estate



\$18_{BN}
Consumer App Economy

The world's largest consumer hardware company only creates a few apps



\$50_{BN}
Taxi Service

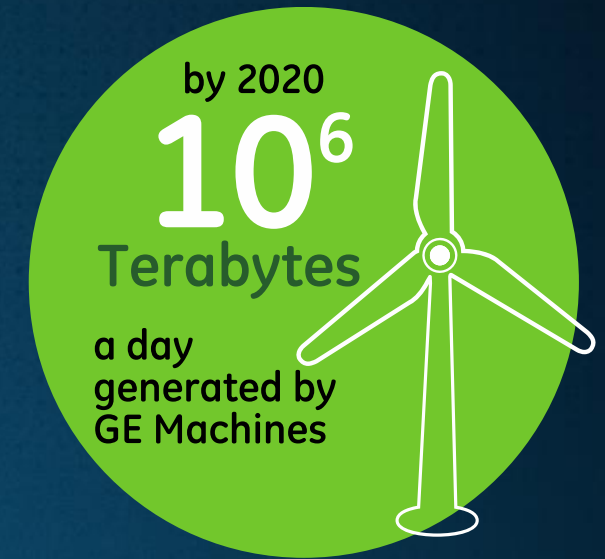
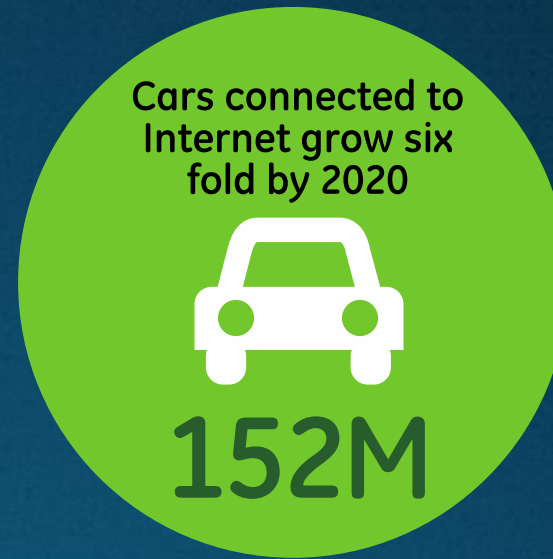
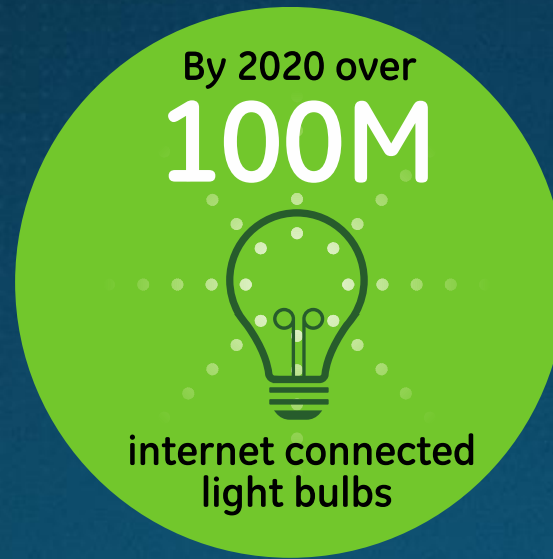
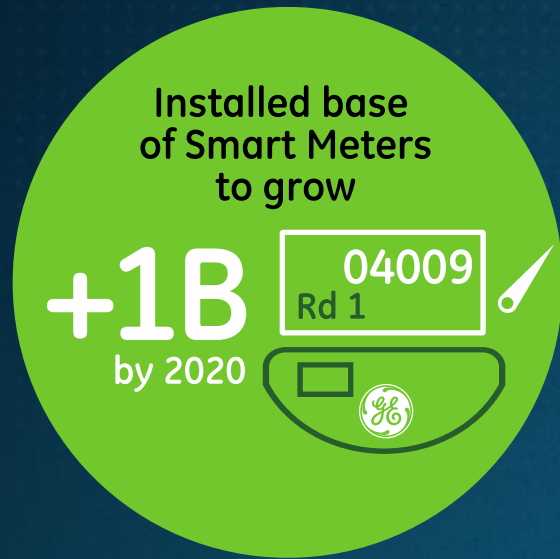
The world's largest taxi company that owns no vehicles



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Digital Industrial In Full Force



Enabled Via Digitally Connected Asset Ecosystems



What Does It Mean To Be Digital Industrial?

“Digital DNA” Required

Customer Ecosystems

New Business Models

Fast + Agile

Deep Digital Talent

Partners + Ecosystems

We need to lead the change ... both from the bottom & the top

Our employees want a digital company ...

Digital is not a function, it's something everyone has to do

Immersive + Pervasive...Enabling the digital thread



Transforming Industrial Operations

Asset Performance Management



Maximize performance and asset availability

Operations Optimization



Increase system efficiency across operations

Digital Twin/ Digital Thread



Optimize lifecycle of design, manufacturing, service, & repair cycles

Creating
New Value

1

Improved operational performance and efficiency

2

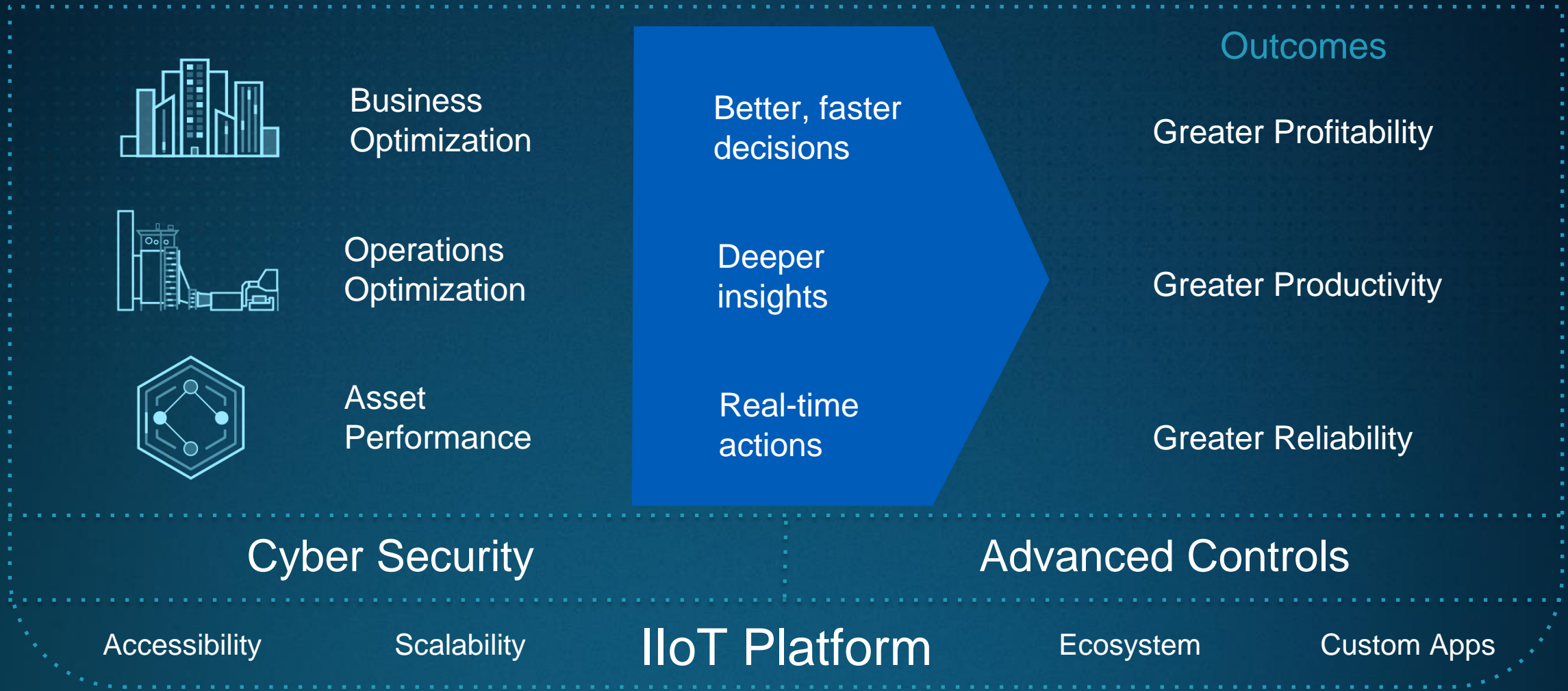
New customer services and business models

3

Continuous innovation and faster time to market



Powerful Apps on a Powerful Platform



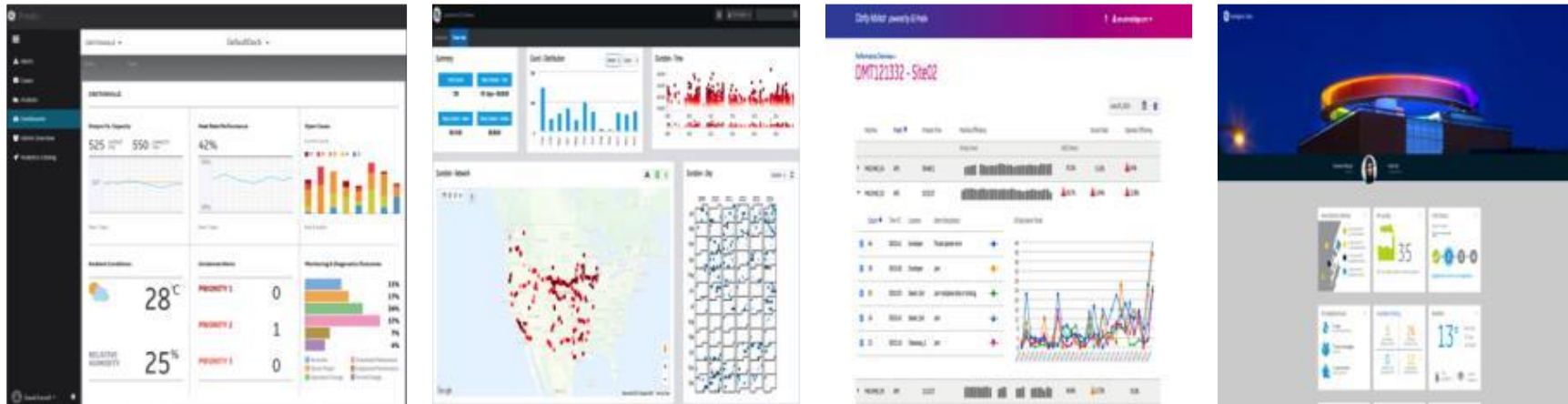
Asset Performance Management (APM)

<p style="text-align: center;">Asset Performance Management (APM)</p> <p style="text-align: center;">Asset Manager Plant Manager Central Engineering</p>	Machine & Equipment Health		Reliability Management		Maintenance Optimization
	Connectivity		Predictive Diagnostics		Performance Benchmarking
	Anomaly Detection		Notification Management		Asset Maintenance Strategy/ Scenarios
	Asset Condition Monitor		Case Management		Financially Optimized Asset Strategy
	Data Work Bench		Response Management		Work Scoping & Prioritization
	Analytics Work Bench		Knowledge Management		Inventory Optimization
	Integrated IIoT Platform				
	Cyber Security	Digital Twins	Mobility	Controls	IT Integration



How is GE leading this in the gas
compression space?

GE's Digital Industrial Journey



OIL & GAS

- Maximize Production
- Predictive Maintenance
- Remote Collaboration
- Reduced Risk
- Environmental Control

POWER GENERATION

- Maximize Production
- Longer Repair Intervals
- Reduce Emissions
- Predictive Maintenance
- Longer Asset Life

POWER DISTRIBUTION

- Revenue Protection
- Meter Health
- Power Quality
- Load Forecasting
- Predictive Maintenance

WIND

- Maximize Farm Power
- Wind Wake Protection
- Outage Detection
- Continuous Operation

WATER

- Operational Integrity
- Minimize Water Use
- Control Emissions
- Minimize Cost

AVIATION

- Maximize Fuel Use
- Risk Management
- Predictive Maintenance
- Efficient Operations
- Customer Satisfaction

RAIL

- Maximize Fuel Use
- Enhanced Operation
- Network Velocity
- Predictive Maintenance
- Supplier Collaboration

HEALTHCARE

- Patient Experience
- Improved Hand Hygiene
- Cost Reduction
- Efficient Operations
- Regulatory Compliance

MANUFACTURING

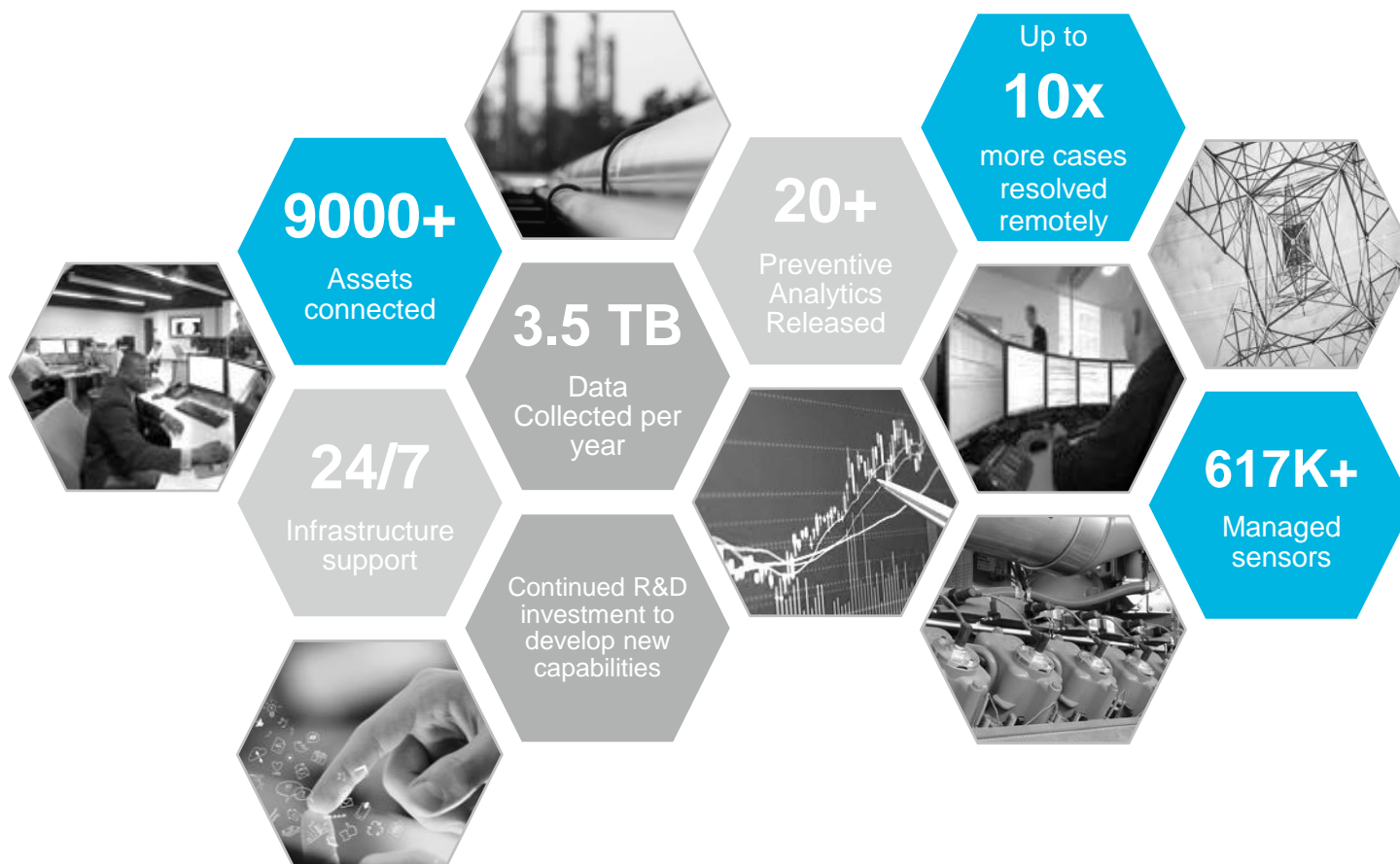
- Cost Reduction
- Consumer Protection
- Efficient Operations
- Regulatory Compliance
- Predictive Maintenance

MINING

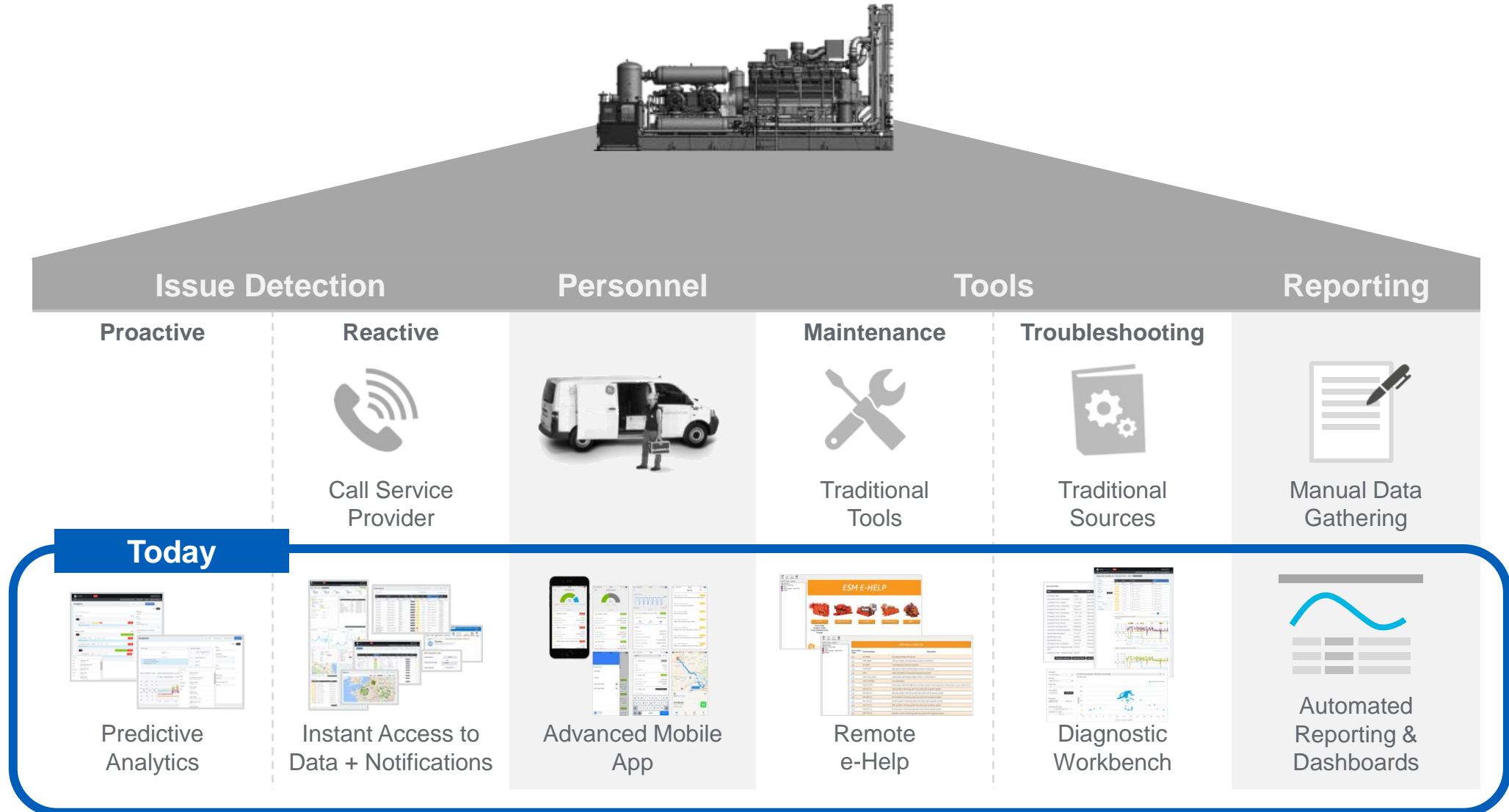
- Maximize Production
- Efficient Operations
- Safe Operations
- Predictive Maintenance

Delivering customer value through APM

- **Reduced Maintenance Costs...** trip reduction via remote access, early issue detection and condition-based maintenance
- **Increased Reliability...** faster return to service and lower unplanned downtime
- **Lower Operating Costs...** centralized fleet-level access to data, mobility and automated reporting



Customer Service Value Chain Transformation



Implementation

Deploying an asset performance management system



Step 1. Data consolidation & asset visibility

- Stream package data
- Disposition downtime (e.g. planned vs unplanned)
- Transition from uptime to availability management
- Enable onsite/mobile field automation tools (iPad)

up to **1-2%**
INCREASED
AVAILABILITY



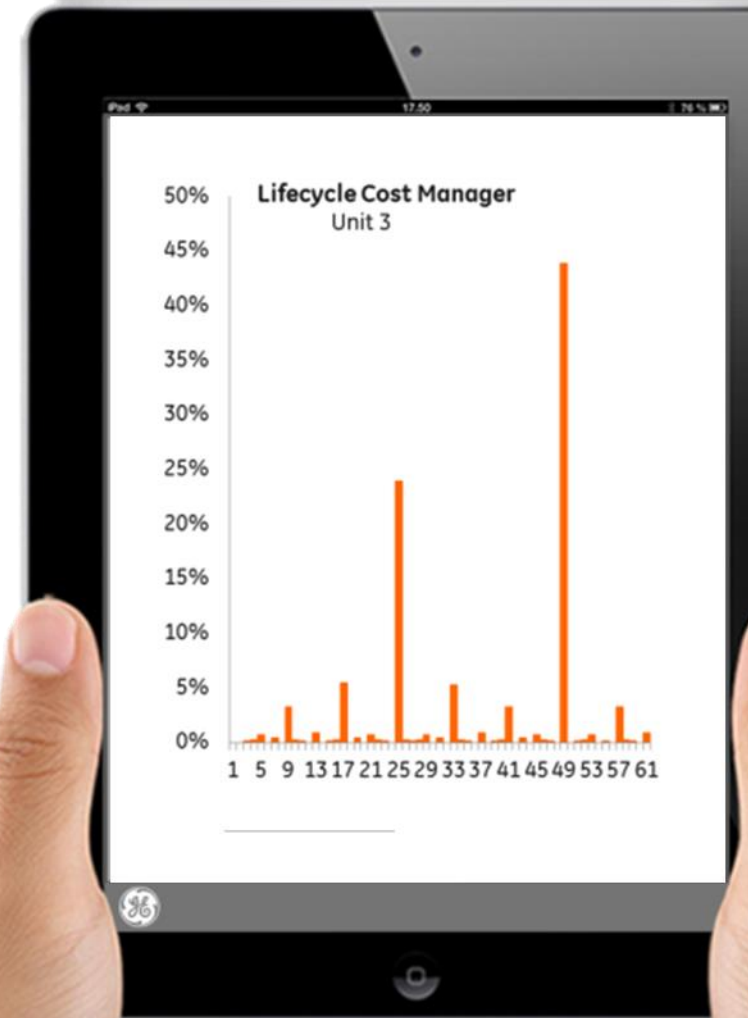
Making decisions... simpler & faster

Step 2. Scheduled maintenance optimization

- Implement case management
- Integrate real-time notification services
- Advanced decision-making for capital expenses (pocket automation, piston mods, compressor bore changes, etc)
- Improved alignment and potential extension of PM intervals of plant assets

up to **2-3%** + **2-3%**
LOWER OPERATING COSTS INCREASED AVAILABILITY

Making decisions in new ways to enable greater productivity



Step 3. Unplanned downtime reduction

- Case management system
- Continuous improvement processing
- Monitoring and diagnostics tooling and services
- Unscheduled/forced-outage downtime & callouts reduced through predictive analytics
- Active emissions optimization



**Minimize
production
loss**



**Prevent
additional
maintenance
cycles**

up to **3-5%** + **1-2%**
**LOWER
OPERATING
COSTS** **INCREASED
AVAILABILITY**

The most advanced decision making... turning unplanned into planned

Customer value, case studies and analytics

Business Case in Gathering & Processing

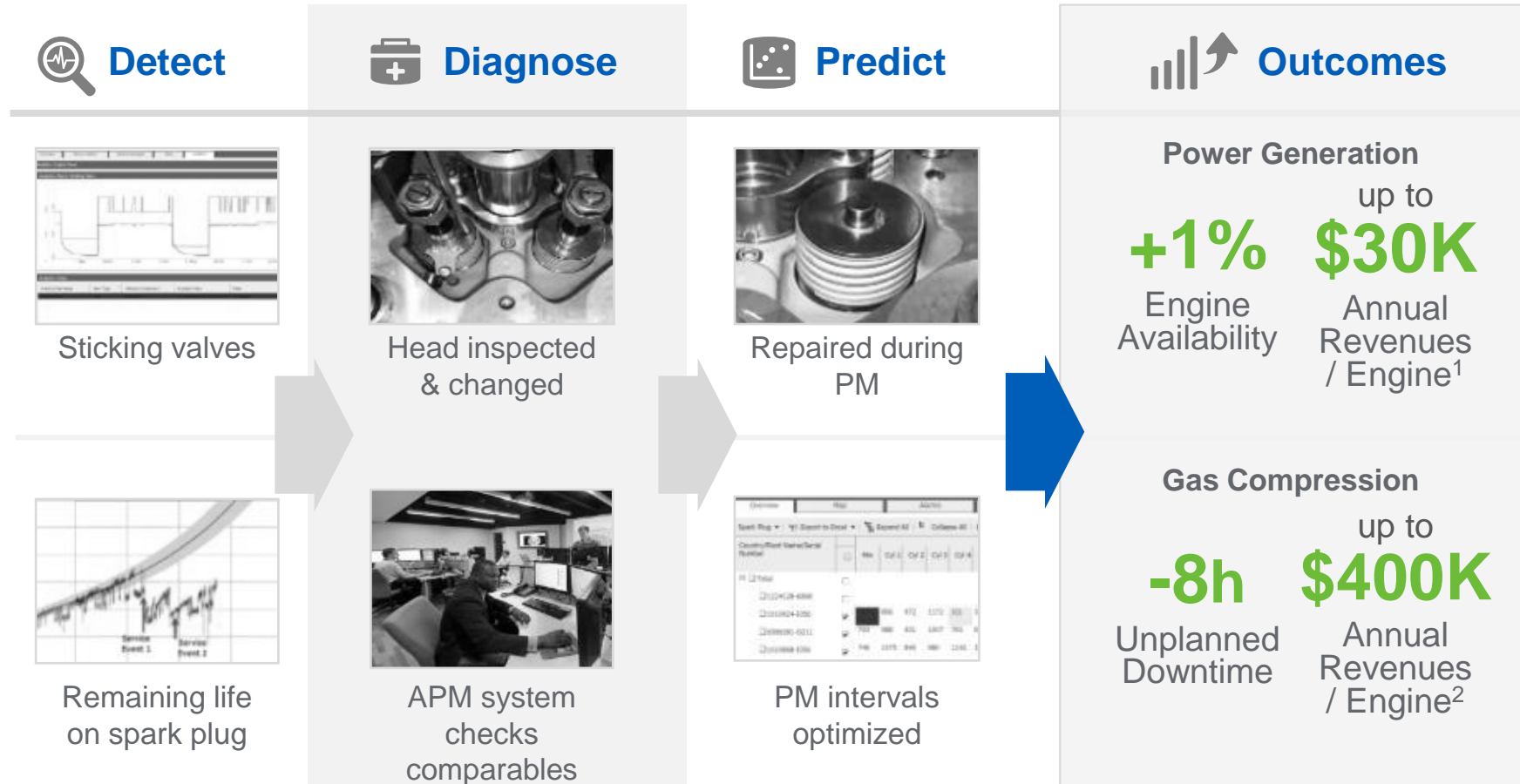
Value drivers: Productivity + maintenance cost ↓ + vol. flow ↑

Field Operator Productivity	Maintenance cost reduction	Volumetric Flow increase
<p>Value prop: Remote asset visibility</p> <ul style="list-style-type: none"> Avg FO site visits/day: 10 – 20 Avg. visits/site: 1 per day Avg. distance btn sites: 15 miles Avg. # pkgs/site: 4 Avg. work-hours/day: 10 hrs Avg. FO rate: \$80/hr <p>Outcome: 1 site visit/week</p> <p>Savings: \$2.8k/pkg/yr</p>	<p>Value prop: Maintenance extension analytic</p> <ul style="list-style-type: none"> Avg maint. cost/engine: \$90/hp/yr * Avg. engine hp: 900hp Avg. maint. cost/engine: \$81k/yr Compressor maint. Cost: \$27k/yr (1/3rd) * Total maint. Cost: \$108k/pkg/yr <p>Outcome: 10% ↓ in maint. cost</p> <p>Savings: \$10.8k/pkg/yr</p>	<p>Value prop: Flow optimization analytic</p> <ul style="list-style-type: none"> Avg. engine hp: 900 Industry metric: 110hp/mmscfd * Customer margin: \$ 0.2/mmbtu Total margin/engine: \$ 500k/yr <p>Outcome: 10% ↑ in flow</p> <p>Addn. margin: \$50k/pkg/yr</p>
<p>Potential customer margin ↑ per package: \$ 63.6k</p>		

Note: This is an illustrative example of potential value drivers and benefits

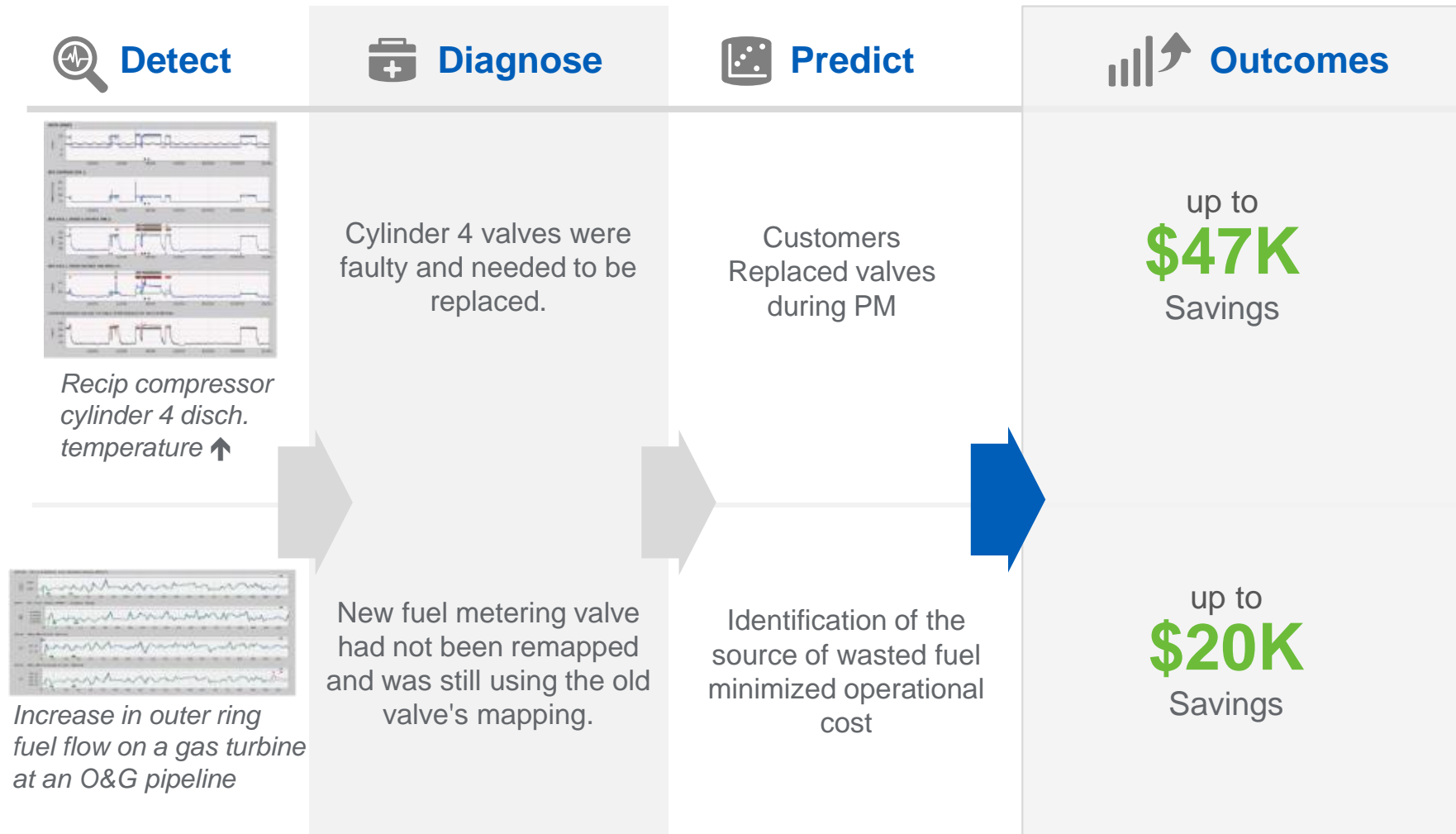
* Source: Spears & Associates, Inc.

Increasing Customer Value with Analytics...



¹ – Jenbacher Engine: Analytic based on exhaust gas temp. worst case piston failure scenario, 4 days to repair, excl. collateral damage
² – Waukesha Engine: Analytic based on ignition voltage, highly utilized gas compression unit, \$50K/hour revenue generated

Increasing Customer Value with Analytics...



Dashboard View

myPlant* powered by GE Power Alison Mackey

Asset Details User local time [GMT-05:00] Imperial USA Need Assistance

Machine Overview Favorites Map view Fleet reports Fleet alarms % Performance Fleet analytics

Region	Model	Status	Customer	Site	Engine ID	JNumber	Serial Number	Commissioning Date	
Filter	Filter	running	Filter	Filter	Filter	Filter	Filter	Filter	
Waukesha	W-Engine	RUNNING							☆
Waukesha	W-Engine	RUNNING							☆
Waukesha	W-Engine	RUNNING							☆
Waukesha	W-Engine	RUNNING							☆
Waukesha	W-Engine	RUNNING							☆
Waukesha	W-Engine	RUNNING							☆
Waukesha	W-Engine	RUNNING							☆
Waukesha	W-Engine	RUNNING							☆
Waukesha	W-Engine	RUNNING							☆
Waukesha	W-Engine	RUNNING							☆

Asset Detail View

GCA Example (Unit ID #123456)

[e-Help](#) [Engine analytics](#) [Oil reports](#)

RELIABILITY
100.0 0.0%

AVAILABILITY
100.0 0.0%

UPTIME
100.0 0.0%

UTILIZATION
80.9 6.2%

GAS THROUGHPUT
11.9 1.7% MMSCFD

Current Status

RUNNING Last seen a few seconds ago

Engine Serial Number

Compressor Serial Number

Engine ID Unit 3

Gateway Details

AGENT: WARNING Agent Health Indicator

Send notification when:

Engine Tripped None Selected

Engine Start and Stop None Selected

Engine Analytics None Selected

Current Data

Name	Value	Date	
RPM	1,039.00 rpm	23/04/2017 23:04:10.937	☆
Load	84.77 %	23/04/2017 23:04:11.937	☆
Engine Power Output	919.50 HP	23/04/2017 23:04:10.937	☆
Engine Hours	10,272.36 h	23/04/2017 23:04:11.937	☆
Oil Temperature	177.80 °F	23/04/2017 22:44:11.424	☆
Oil Pressure	53.37 PSIG	23/04/2017 23:04:10.937	☆
Coolant Outlet Temperature	172.63 °F	23/04/2017 22:44:29.432	☆
Intake Manifold Air Temperature	100.85 °F	23/04/2017 22:56:33.742	☆
Intake Manifold Air Pressure LB / Rear	16.64 PSIG	23/04/2017 23:04:10.937	☆
Intake Manifold Air Pressure RB / Front	16.46 PSIG	23/04/2017 22:59:37.818	☆
Battery Voltage	23.88 V	23/04/2017 23:02:29.890	☆


Alarm View & eHelp

Recent Alarms

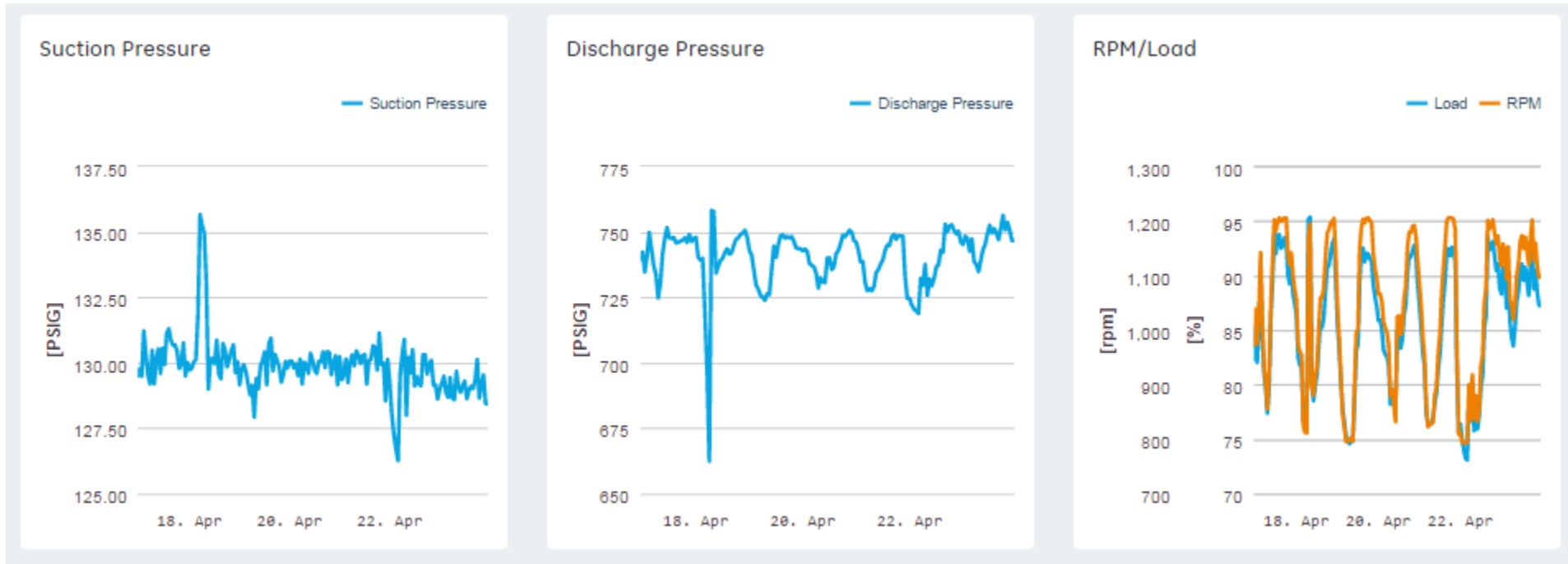
Severity	Code (e-Help)	Description	Timestamp
WARNING	ALM-425	Rich Limit - Primary Right	18/04/2017 06:59:01.822
WARNING	ALM-343	Left Bank Oxygen Sensor	18/04/2017 06:58:01.791
WARNING	ALM-345	Right Bank Oxygen Sensor	18/04/2017 06:58:01.791
TRIP	ESD-222	Customer Emergency Shutdown	15/04/2017 00:38:31.202
TRIP	ESD-222	Customer Emergency Shutdown	15/04/2017 00:09:09.373
TRIP	ESD-222	Customer Emergency Shutdown	13/04/2017 21:53:07.390
TRIP	ESD-222	Customer Emergency Shutdown	13/04/2017 21:40:03.017
TRIP	ESD-222	Customer Emergency Shutdown	13/04/2017 21:34:57.873
TRIP	ESD-222	Customer Emergency Shutdown	13/04/2017 21:27:27.692
TRIP	ESD-222	Customer Emergency Shutdown	11/04/2017 13:20:11.256

Show more alarms

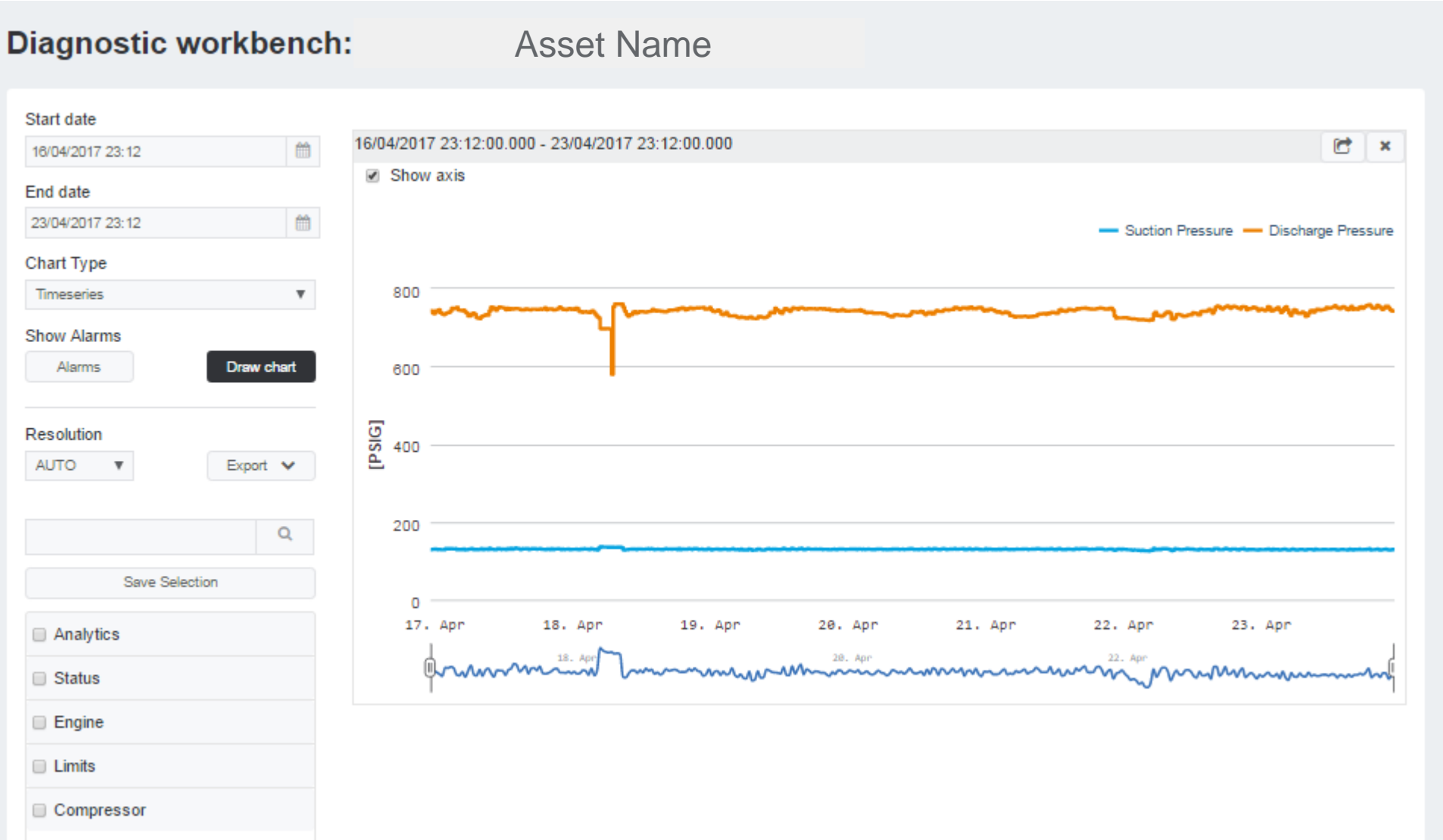
ALM425	Rich Limit - Primary Right
Description ...	ALM425 indicates that the primary right stepper position has reached the maximum number of steps indicated in the user defined "Stepper Position - Edit Max..." table on the [F8] AFR Setup panel for the corresponding intake manifold air pressure value. The stepper is not allowed to travel to a richer position.
Probable Cause ...	ALM425 can be caused by the following: <ul style="list-style-type: none">• Poor fuel composition• Incorrect programming• Mechanical failure (carburetor, fuel pressure regulator, stepper, or oxygen sensor)• Exhaust leaks• Masked or faulty O2 sensor• High exhaust backpressure• Misfire• Carburetor adjustment• Throttle plate adjustment• Incorrect fuel pressure to regulator
Troubleshooting:	ALM425 RICH LIMIT - PRIMARY RIGHT

[Click Here for Information on Using E-Help](#) 

Graph View



Diagnostic Workbench View



Imagination at work

